



**ORDER
OF THE
WEST BENGAL ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF**

CASE NO: TP- 104 /22-23

IN REGARD TO APPLICATION SUBMITTED BY DAMODAR VALLEY CORPORATION FOR DETERMINATION OF TARIFF FOR DISTRIBUTION AND RETAIL SUPPLY OF ELECTRICITY FOR THE PART OF THE DAMODAR VALLEY AREA FALLING WITHIN THE TERRITORY OF THE STATE OF WEST BENGAL FOR THE YEAR 2025-26.

DATE: 31.03.2025



CHAPTER -1

INTRODUCTION

- 1.1 West Bengal Electricity Regulatory Commission (hereinafter referred to as the "Commission"), a statutory body under the first proviso to section 82(1) of the Electricity Act, 2003 (hereinafter referred to as the "Act"), has been authorized in terms of section 86 and section 62(1) of the Act to determine the tariff for a) supply of electricity by a generating company to a distribution licensee, b) transmission of electricity, c) wheeling of electricity and d) retail sale of electricity, as the case may be, within the State of West Bengal.
- 1.2 Damodar Valley Corporation (hereinafter referred to as 'DVC' or the 'Petitioner'), is a statutory body incorporated under the Damodar Valley Corporation Act, 1948 and involves in generation and transmission of electricity. DVC also sells electricity to intrastate licensees. In addition to the above, DVC undertakes the retail sale and supply of electricity to the consumers in the Damodar Valley area which falls in two contiguous States, namely the State of West Bengal and the State of Jharkhand.
- 1.3 In terms of West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended from time to time (hereinafter referred to as the 'Tariff Regulations'), the tariff applications for the eighth control period consisting of the years 2023 – 2024, 2024 – 2025 and 2025 – 2026 under the Multi Year Tariff (MYT) framework (hereinafter referred as 'the 8th MYT period') was required to be submitted by DVC within 120 days in advance of the effective date of the said control period. The effective date of the eighth control period is 1st April, 2023.
- 1.4 DVC submitted their application for the 8th MYT period' on 06.02.2023. The tariff petition was scrutinized with reference to requirements of tariff regulations and the same was admitted by this Commission in Case No. TP-104/22-23. DVC was accordingly directed to publish the gist of their tariff application in the newspapers and also in their website as per provisions of the Tariff Regulations. The gist was published on 04.05.2023 simultaneously in the newspapers namely (i) 'The



Telegraph' (English), (ii) 'The Indian Express' (English), (iii) the 'Anandabazar Patrika' (Bengali) and (iv) the 'Bartaman' (Bengali). The gist along with the tariff petition was also posted in the website of DVC. The publication invited attention of all interested parties, stakeholders and the members of the public to the application for determination of tariff of DVC for the 8th Control Period and requested for submission of suggestions, objections and comments, if any, on the tariff application, to this Commission latest by 24.05.2023.

- 1.5 The suggestions, objections and comments on the aforementioned application of DVC for determination of tariff for the 8th MYT period' was received from Steel Authority of India Limited, IISCO Steel Plant (SAIL) within the specified time limit.
- 1.6 Commission, passed the tariff order dated 13.03.2024 in respect of DVC in Case No. TP- 104/22-23 based on the tariff application of DVC for the 8th control period and suggestions, objections and comments received from the stake holder on the aforementioned application. In the tariff order, the Commission determined the Aggregate Revenue Requirement (ARR) for the 8th MYT period' and revenue recoverable through tariff and retail tariff for the years 2023 – 24 and 2024 – 25 for distribution activity of DVC in the State of West Bengal.
- 1.7 The Commission now proceeds to determine the revenue recoverable through tariff by DVC and also the tariff of DVC for 2025-26 on the basis of ARR determined for 2025-26 in the tariff order dated 13.03.2024 in case no TP- 104/22-231 after necessary adjustments in accordance with the Tariff Regulations as detailed in the subsequent chapter.



CHAPTER -2

SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2025-26

- 2.1 As stated in the preceding chapter, the Commission determined the ARR of DVC separately for each of the three years from 2023 – 24, 2024 – 25 and 2025 – 26 of the 8th control period (hereinafter referred as 'the 8th MYT Order') in Case No. TP-104/22-23 for distribution activity of DVC in the State of West Bengal based on the analysis and findings recorded in that order.
- 2.2 The Commission in the 8th MYT order has determined the ARR amounting to Rs. 593064.81 lakh for the year 2025-26. Summarized statement of ARR for 2025-26 is given in Table-5.1 to the 8th MYT order dated 13.03.2024 which is as follows:

Table 2.1

In Rs Lakh

Particulars	Admitted amount 25-26
Power Purchase Cost excluding RE	34671.48
Generation cost excluding RE	487165.55
Gen/Purchase of RE and REC	28192.28
Cess on Generation	9.17
Transmission and Power System charges related to power purchase for WB command area	9140.91
O&M Expenses on ULDC Scheme	0.00
Own Transmission and distribution cost	20468.90
Interest on Temporary Accommodation	0.00
Legal Charges	236.98
Regulatory fees and publication expenses	272.57
Rebate on sale of Power	5465.46
ROE for 11kV Distribution Assets in WB	1458.99
Depreciation for 11kV Distribution Assets in WB	1647.36
Interest on loan for 11kV Distribution Assets in WB	1592.35
R&M Expense for 11kv Distribution Assets in WB	661.44
Employee cost for 11kv Distribution Assets in WB	0.00
A&G Expense for 11kv Distribution Assets in WB	285.30



Interest on Working capital	5018.00
Interest on security deposit	1223.24
Gross Total	597509.98
Less: Non-tariff income	4445.17
Net ARR for sale to consumers and Licensees in radial mode in West Bengal	593064.81

- 2.3 Revenue from sale of power to other licensees in radial mode in West Bengal for 2025-26 has been admitted in the 8th MYT order as Rs. 40127.66 lakh is as follows:

Table 2.2

		Rs lakh
Sl. No.	Particulars	25 – 26
1	Sale to IPCL in radial mode (Rs lakh)	6697.91
2	Sale to WBSEDCL in radial mode (Rs lakh)	33429.75
	TOTAL	40127.66

- 2.4 However, this should not be construed by DVC as approval of licensee tariff by the Commission. This Commission maintains the Orders issued by this Commission on March 1, 2019 in Case No. OA-272/18-19 and Case No. OA-273/18-19. In the said orders, this Commission had stated that both the parties are at liberty to settle the issues as per the provisions of law in force.
- 2.5 Thus, the net ARR for Sale to consumers in West Bengal excluding supply to Licensees in radial mode comes as follows:

Table 2.3

		(Rs lakh)
Particulars		25 – 26
Net ARR for sale to consumers and Licensees in radial mode in West Bengal (A)		593064.81
Sale to IPCL in radial mode (B)		6697.91



Particulars	25 – 26
Sale to WBSEDCL in radial mode (C)	33429.75
Net ARR for Sale to consumers excluding Licensees in radial mode in West Bengal [A – B – C]	552937.15

2.6 Adjustment of Regulatory Assets and other payables:

2.6.1 As per paragraph 5.9 of the 8th MYT order, the Commission out of Rs. 203537.15 Lakh of regulatory assets has adjusted an amount of Rs. 91774.25 Lakh in the years 2023-24 and 2024-25 along with carrying cost. The Commission decides to adjust the balance amount of Rs. 111792.90 Lakh along with the ARR of 2025-26. The details are as below:

Table 2.4

APR Adjustments recoverable amount by DVC			
Particulars	Order Reference		Amount in Rs Lakh
Balance Revenue Gap for the years 2009-10 to 2013-14	Review of APR Order for 2009-14	APR (R)-11/21-22 dated 23.11.2022	5259.33
Revenue Gap for the year 2014-15	APR Order for 2014-15	APR-54/15-16 dated 08.06.2023	3315.83
Revenue Surplus for the year 2015-16	APR Order for 2015-16	APR-61/16-17 dated 08.06.2023	(-) 4805.39
Revenue Gap for the year 2016-17	APR Order for 2016-17	APR-68/18-19 dated 08.06.2023	19056.90
Revenue Gap for the year 2017-18	APR Order for 2017-18	APR-106/22-23 dated 18.09.2023	78222.58
Revenue Gap for the year 2018-19	APR Order for 2018-19	APR-107/22-23 dated 11.12.2023	41395.33
Revenue Gap for the year 2019-20	APR Order for 2019-20	APR-108/22-23 dated 11.01.2024	61092.57
A. Total Revenue Gap			203537.15
B. Adjustment allowed with the ARR for 2023-24			37884.25
C. Adjustment allowed with the ARR for 2024-25			53860.00



APR Adjustments recoverable amount by DVC		
Particulars	Order Reference	Amount in Rs Lakh
D. Balance Adjustment required		111792.90

2.6.2 The Commission in the review of APR order for 2017-18 has determined a refundable amount Rs.15538.51 lakh from the amount already admitted in the APR order. Similarly, in the review of APR order for 2018-19, the Commission determined a refundable amount of Rs. 5625.45 lakh from the amount already admitted in the APR order. In review order for 2019-20, the Commission determined a recoverable amount of Rs. 4740.91 lakh over and above the amount admitted in the APR order. The Commission decides to adjust the net refundable amount of Rs. 16423.05 lakh along with the ARR of 2025-26. The details are as below:

Table 2.5

APR Adjustments recoverable amount by DVC		
Order Reference		Amount in Rs Lakh
Review of APR Order for 2017-18	APR (R) -29/23-24 dated 24.03.2025	(-)15538.51
Review of APR Order for 2018- 19	APR (R) -31/23-24 dated 24.03.2025	(-) 5625.45
Review of APR Order for 2019-20	APR (R) -33/23-24 dated 24.03.2025	4740.91
Total Adjustment		(-) 16423.05

2.6.3 In the APR order dated 29.03.2025 in Case No. APR-123/23-24, the recoverable amount for the year 2020-21 was determined as Rs. 4409.01 lakh. The Commission decides to adjust the entire recoverable amount along with the ARR of the year 2025-26.

2.6.4 In the APR order dated 31.03.2025 in Case No. APR-125/23-24, the recoverable amount for the year 2021-22 was determined as Rs. 45948.89

Lakh. The Commission decides to adjust Rs. 27000 Lakh along with the ARR of the year 2025-26. The balance amount will be adjusted with the ARR of 9th Control period.

2.6.5 The total Regulatory asset adjustment in the year 2025-26 is considered as Rs.126778.86 Lakh, as below:

Table 2.6: Total Regulatory Asset Adjustment

Sl No	Particulars	(Rs. Lakh)
1	Balance APR adjustments upto 2019-20 as in para 2.6.1 above	111792.90
2	Adjustments for APR review orders 2017-18, 2018-19 and 2019-20, as per para 2.6.2 above	(-) 16423.05
3	APR Adjustment for 2020-21 as in para 2.6.3 above	4409.01
4	Part Adjustment of APR for 2021-22 as in para 2.6.4 above	27000.00
5	Total Adjustment in 2025-26	126778.86

2.6.6 **Carrying cost:** In terms of clause (iv) of regulation 2.6.6 of the Tariff Regulations, carrying cost is calculated with simple interest rate of 11.00% (= SBI MCLR rate as on 01.04.2023 + 250 basis point) and 11.15% (= SBI MCLR rate as on 01.04.2024 + 250 basis point) on the RA released in Tariff Order for 2023-24 and 2024-25. For 2025-26, interest rate is considered as 11.50% (SBI MCLR rate as on 01.03.2025 + 250 basis point), which will be subsequently adjusted with the rate of 1st April 2025 during APR.

Table 2.7: Carrying Cost

Sl No	Particulars	2023-24	2024-25	2025-26
1	Opening balance of Regulatory Asset (Rs. Lakh)	126778.86	126778.86	126778.86
2	SBI MCLR as on 01 st April +250 bp	11.00%	11.15%	11.50%
3	No of years	1	1	0.5
4	Carrying Cost (Rs. Lakh)	13945.67	14135.84	7289.78
5	Total Carrying Cost (Rs. Lakh)	35371.29		

2.7 This Commission now works out the revenue to be recovered through tariff for the years 2025 – 26 and the same is shown in the table below:



Table 2.8
Revenue to be recovered through tariff and average tariff
for 2025-26

Sl No	Particulars	Unit	Amount
1	Net ARR for sale to consumers (excluding sale to licensee in radial mode) in West Bengal	Rs. Lakh	552937.15
2	APR Adjustments (as in table 2.6 above)	Rs. Lakh	126778.86
3	Carrying Cost (as in table 2.7 above)	Rs. Lakh	35371.29
4	Total Revenue Recoverable from consumers [1+2+3]	Rs. Lakh	715087.30
5	Sale to consumers (excluding sale to licensee in radial mode) in West Bengal	MU	11912.30
6	Average Tariff	Rs./kWh	6.00

- 3 On the basis of above analysis, the detailed tariff structure for different classes of consumers and other terms and conditions related to tariff for the year 2025-26 is provided in next chapter of this order.

CHAPTER – 3 TARIFF ORDER FOR 2025-26

- 3.1 In the previous chapter, the Commission, in accordance with the Tariff Regulations, has determined for DVC, the revenue recoverable through tariff and average tariff of consumers for the years 2025-26. The Commission now proceeds to determine the tariff schedule applicable to the consumers of DVC and also the associated conditions of tariff of DVC for 2025-26.
- 3.2 **Tariff schedule and conditions of Tariff for consumers of DVC during 2025-26:**
- 3.2.1 From the analysis made in previous chapter, the net revenue recoverable from the consumers of DVC in West Bengal for the year 2025-26 comes to Rs. 715087.30 lakh and with the projected sales of 11912.30 MU the average tariff / cost of supply comes to Rs. 6.00 per kWh. Now the Commission determines



the retail tariff schedule for the consumers of DVC in West Bengal considering recovery of admitted revenue based on the proposed sales after adjusting the rebates and surcharges admitted in the tariff order.

3.2.2 In view of the above, the Tariff schedule for 2025-26 is given in Annexure 3A1 for LV & MV consumers and at Annexure 3A2 for HV & EHV consumers. All other existing terms and conditions of tariff including the load factor and power factor rebate/ surcharge shall continue. Timely payment rebate, e-payment rebate and late payment surcharge shall be applicable as per the provisions of the Tariff Regulations.

3.2.3 In addition to above, for consumers under prepaid scheme, 3% rebate on energy charge of Non-TOD or TOD tariff, as the case may be, shall be applicable. However, where specific prepaid tariff has been mentioned in the tariff schedule that will be applicable.

3.2.4 All the rates and conditions of tariff mentioned above for the year 2025-26 are effective from 1st April 2025.

3.3 Green Tariff

3.3.1 In view of the Green Open Access Rules and 'Go Green' initiatives taken up by the Government, the Commission, in order to promote renewables, in the tariff order for 2022-23 has already introduced 'Green Tariff' for all consumers other than domestic and agriculture consumers. The 'Green Tariff' at the rate of 50 paisa/kwh is to be levied over and above the retail tariff to the consumer who intends to consume a minimum of 25% of its consumption using green power for an uninterrupted period for at least six months. However, requisition for green power shall be made in multiple of 25% of its consumption. This green tariff shall also be applicable in the tariff order for 2025-26 and shall continue till further order of the Commission.

3.3.2 DVC shall specifically indicate the 'Green Tariff', if any, in their electricity bills along with amount of 'Green Tariff' payable by the consumers for the relevant period. This Commission may, from time to time, review the green tariff. The



details of category wise green tariff collected including the total energy therein shall be furnished in the APR application by DVC.

3.4 Promotional tariff for Electric Vehicle charging stations

3.4.1 In addition to promoting the renewables, the Government has also decided for promotion of Electric Vehicles to achieve overall reduction of carbon footprint. This Commission in line with such Government Policy allows single part tariff for EV Charging stations in the tariff orders of 2022 – 23 at Rs. 6.00 per unit during the peak hours (17:00 hrs to 23:00 hrs) and Rs 5.50 per unit during the period other than peak hours. These rates for EV charging stations will be applicable in this tariff order for 2025-26 and shall continue till further order of the Commission.

3.4.2 Any EV Charging Station has the liberty to go for complete green resource by applying for green energy with payment of 'Green Tariff' as specified in paragraph 3.3 above.

3.5 Parallel operation / grid support charges:

Consumers having in-situ captive plant willing to synchronize its captive plant with DVC system for enhancement of its reliability and security of operation shall pay a parallel operation charge / grid support charge at the rate of Rs. 20/kVA/month for the entire capacity of the captive generating plant in addition to other applicable charges payable by the consumer. The rate shall be applicable for the year 2025-26 and onwards till further order of the Commission.

3.6 The rates mentioned in Annexure 3A1 and 3A2 of this order exclude the Monthly Variable Cost Adjustment (MVCA), if any, realized / to be realized by DVC.

3.7 In addition to the tariff determined under this tariff order, DVC will be further entitled to additional sums towards enhanced cost of fuel and power purchase, if any, after the date from which this tariff order takes effect prospectively. Thus, DVC shall compute the energy charge rate for their own generating stations as per formula given in CERC Tariff Regulations for any change in fuel price after



the date of effect of this order and shall adjust the same in the adjustment to be made prospectively. The MVCA realized by DVC is subject to truing up during Annual Performance Review (APR) for the respective year as per provision of Tariff Regulations.

- 3.8 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.9.8 and 2.9.9 of the Tariff Regulations.
- 3.9 On prayer of DVC to approve the rate of purchase of power by WBSEDCL and IPCL from DVC in radial mode, this Commission decides to continue the Orders issued by this Commission on March 1, 2019 in Case No. OA-272/18-19 and Case No. OA-273/18-19. In the said orders, this Commission had stated that both the parties are at liberty to settle the issues as per the provisions of law in force.
- 3.10 This is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by this Commission for DVC. If at all any such subsidy under the provisions of the Act is intimated to DVC and to this Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as has been indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act and the Regulations made thereunder, and the tariff as fixed by this Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is required to communicate the decision to DVC and this Commission within 15 days from the date of receipt of the tariff order, whether it shall give any subsidy to any group of consumers etc.
- 3.11 DVC shall clearly indicate in the consumer's bill (a) the amount payable in terms of the tariff determined by this Commission (b) amount payable for green tariff, if



any (c) the amount of the State Government subsidy, if any and (d) the net amount payable as per provisions of the Tariff Regulations.

3.12 This order passed by this Commission shall be subject to any order which may be passed by the Hon'ble High Court at Calcutta and any other court of Law.

3.13 This Commission had given certain directions to DVC in the 8th Multi Year Tariff order dated 13.03.2024 for the 8th Control Period. The Commission also gave directions through earlier tariff orders. Some of those directions are continuous in nature and DVC shall abide by them. In addition, DVC along with its APR petition, is directed to submit the breakup of demand charge, energy charge and MVCA realised during the year.

3.14 It is noted that, for traction load, proposed energy sale is disproportionate to the contracted demand. DVC is directed to take up the issue with Indian railways.

3.15 DVC shall present to this Commission a gist of this order in accordance with regulation 2.9.6 of the Tariff Regulations within 3 (three) working days from the date of receipt of this order for approval of the Commission, and on receipt of the approval, shall publish the approved gist in terms of the aforesaid regulation within 6 (Six) working days from the date of receipt of the approval of the Commission.

Sd/-

(DR. MALLELA VENKATESWARA RAO)

CHAIRPERSON

Dated: 31.03.2025

Sd/-

DEPUTY DIRECTOR, WBERC



TARIFF ORDER OF DVC FOR THE YEAR 2025-26
LOW AND MEDIUM VOLTAGE CONSUMER

Annexure - 3A1



Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II					
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Charge/ Demand Charge * in	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh
1.	Lifeline (Domestic)	D (LL)	Normal	All Units		297	5	Not Applicable					Not Applicable					
2	Domestic (Rural) or Domestic (Urban)	D(L)	Normal	First 34 Units	476	15	D(Lpp)	Prepaid	All Units		661	15	Not Applicable					
				Next 26 Units	521													
				Next 40 Units	636													
				Next 100 Units	676													
				Next 100 Units	696													
				Above 300 Units	726													
3.	Commercial (Rural) or Commercial (Urban) below 30 KVA	C(L)(ia)	Normal	First 60 Units	596	30	C(Lt)(ia)	Normal TOD	06.00 hrs to 17.00 hrs	All units	676	30	C(Ltp)(ia)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	666	30
				Next 40 Units	661				17.00 hrs to 23.00 hrs.	All units	743.6				17.00 hrs to 23.00 hrs.	All units	734	
				Next 50 Units	686				23.00 hrs to 06.00 hrs	All units	567.84				23.00 hrs to 06.00 hrs	All units	559	
				Next 150 Units	706													
				Above 300 Units	736													
4.	Irrigation	Rate C(at)	Normal TOD	06.00 hrs to 17.00 hrs	All units	30	Rate C(atpp)	Pre-Paid TOD	06.00 hrs to 17.00 hrs	All units	391	30	Not Applicable					
				17.00 hrs to 23.00 hrs.	All units				1133.9									
				23.00 hrs to 06.00 hrs	All units				234.6									
5.	Commercial Plantation	Rate A(Cm-Ptpp)	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	50	Not Applicable					Not Applicable						
				17.00 hrs to 23.00 hrs.	All units													
				23.00 hrs to 06.00 hrs	All units													
6.	Short Term Irrigation Supply	Rate C(stppt)	Prepaid- TOD	06.00 hrs to 17.00 hrs	All units	30	Not Applicable					Not Applicable						
				17.00 hrs to 23.00 hrs.	All units													
				23.00 hrs to 06.00 hrs	All units													
	Short Term supply			06.00 hrs to 17.00 hrs	All units	676												



TARIFF ORDER OF DVC FOR THE YEAR 2025-26

LOW AND MEDIUM VOLTAGE CONSUMER

Annexure - 3A1



Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II						
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Charge/ Demand Charge * in	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Demand Charge * in Rs/ KVA/ mon		
7.	Short-term supply for Commercial Plantation	Rate A (Cm-StPtp)	Pre-paid TOD	17.00 hrs to 23.00 hrs.	All units	1304.004	50	Not Applicable					Not Applicable						
				23.00 hrs to 06.00 hrs	All units	438.724													
8.	Short-term Supply	Rate STLT	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	686	50	Not Applicable					Not Applicable						
				17.00 hrs to 23.00 hrs.	All units	754.30932													
				23.00 hrs to 06.00 hrs	All units	638.03814													
9.	Government School, Government aided School or Government Sponsored School	Rate GS(L)	Normal	On all Units		626	25	Rate GS(L)T	Normal - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All units	616	25	Not Applicable					
									17.00 hrs to 20.00 hrs.	All units	678								
									23.00 hrs to 06.00 hrs	All units	598								
10.	Public utility/ Specified Institution/ Public Bodies Municipal or Non-Municipal	Rate PU(LT)	Normal	On all Units		661	30	Rate PUpp (LT)	Prepaid	On all Units		651	30	Rate PUppt (LT)	Prepaid TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All units	641	30
															17.00 hrs to 20.00 hrs.	All units	705		
															23.00 hrs to 06.00 hrs	All units	596		
	Cottage Industry / Artisan / Weavers / Small production oriented establishment not run by electricity as motive power	Rate C(L)(ii)	Normal	All Units		646	30	Rate Cppt (L) (ii)	Prepaid - TOD	06.00 hrs - 17.00 hrs	All Units	636	30	Not Applicable					
									17.00 hrs to 23.00 hrs	All Units	699								
									23.00 hrs to 06.00 hrs	All Units	591								
12.	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal – Medicinal – Bio-diesel Plant Farming, Food	Rate C(L)(iii)	Normal	All Units		656	30	Rate Cppt (L) (iii)	Prepaid - TOD	06.00 hrs to 17.00 hrs	All Units	646	30	Not Applicable					
									17.00 hrs to 23.00 hrs	All Units	710.6								
									23.00 hrs to 06.00 hrs	All Units	600.78								
13.	Public Water Works & Sewerage System	Rate B (II)	Normal	On all Units		628	50	Rate B (II)ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	All Units	618	50	Not Applicable					
									17.00 hrs to 20.00 hrs.	All Units	864.55118								
									23.00 hrs to 06.00 hrs	All Units	405.51181								



TARIFF ORDER OF DVC FOR THE YEAR 2025-26
LOW AND MEDIUM VOLTAGE CONSUMER

Annexure - 3A1



Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II					
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Charge/ Demand Charge * in	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Demand Charge * in Rs/ KVA/ mon
14.	Industry	Rate I(L)	Normal	All Units	638	50	Rate It(L)	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	628	50	Not Applicable				
								17.00 hrs to 23.00 hrs	All Units	779.48098							
								23.00 hrs to 06.00 hrs	All Units	468.4519							
15.	Street Lighting	Rate D(1)	Normal	On all Units	635	50	Not Applicable					Not Applicable					
16.	Street Lighting with LED	Rate D(6)	Normal	On all Units	596	50	Not Applicable					Not Applicable					
17.	Private Educational Institutions and Hospitals	Rate S (L)	Normal	On all Units	665	50	Rate St (L)	Normal TOD	06.00 hrs to 17.00 hrs	All Units	655	50	Not Applicable				
								17.00 hrs to 23.00 hrs	All Units	720.09317							
								23.00 hrs to 06.00 hrs	All Units	608.89234							
18.	Emergency Supply	Rate D (2)	Prepaid-TOD	06.00 hrs to 17.00 hrs	On all Units	716	50	Not Applicable					Not Applicable				
				17.00 hrs to 23.00 hrs	On all Units	1002.1456											
				23.00 hrs to 06.00 hrs	On all Units	473.09414											
19.	Construction Power Supply	Rate D (3)	Prepaid-TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	665	50	Not Applicable					Not Applicable				
				17.00 hrs to 20.00 hrs.	On all Units	930.73559											
				23.00 hrs to 06.00 hrs	On all Units	438.92644											
20.	Co-operative Group Housing Society for providing power to its members or person for providing power to its	Rate D(4)	Normal	All units	655	30	Rate D(4)t	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	645	30	Not Applicable				
								17.00 hrs to 23.00 hrs	All Units	710							
								23.00 hrs to 06.00 hrs	All Units	600							
21.	Common Services of Industrial Estate	Rate D(5)	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	655	50	Not Applicable					Not Applicable				
				17.00 hrs to 20.00 hrs.	On all Units	917											
				23.00 hrs to 06.00 hrs	On all Units	482											



TARIFF ORDER OF DVC FOR THE YEAR 2025-26
LOW AND MEDIUM VOLTAGE CONSUMER



Annexure - 3A1

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge * in Rs/ KVA/ mon	Optional Tariff Scheme – I				Optional Tariff Scheme - II				
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Charge/ Demand Charge * in	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh

Note :- * Fixed Charge will be applicable for the Consumer having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 50 KVA and above.

TARIFF ORDER OF DVC FOR THE YEAR 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS



Annexure - 3A2

SI No		Type of Consumer	Applicable Tariff Scheme						Optional Tariff Scheme							
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
					P/kWh								P/kWh			
					Summer	Monsoon	Winter						Summer	Monsoon	Winter	
1.	Public Utility	Rate PU (H)	Normal	All Units	615	612	609	384	Rate PU (Ht)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	605	603	601	384
											17.00 hrs-20.00 hrs	All Units	718	716	713	
											23.00 hrs-06.00 hrs	All Units	508	507	505	
2.	Industries (11 KV)	Rate I-1 (H)	Normal	All Units	621	619	617	384	Rate I (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	611	609	607	384
											17.00 hrs-23.00 hrs	All Units	733	731	728	
											23.00 hrs-06.00 hrs	All Units	519	518	516	
3.	Industries (33 KV)	Rate I-2 (H)	Normal	All Units	609	607	605	384	Rate I-2 (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	600	598	596	384.
											17.00 hrs-23.00 hrs	All Units	719	718	713	
											23.00 hrs-06.00 hrs	All Units	511	508	508	
4.	Industries (132 KV)	Rate I-3 (H)	Normal	All Units	595	593	591	384	Rate I-3 (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	585	583	581	384.
											17.00 hrs-23.00 hrs	All Units	702	700	697	
											23.00 hrs-06.00 hrs	All Units	497	496	494	
5.	Industries (220 KV and above)	Rate I-4 (H)	Normal	All Units	580	578	576	384	Rate I-4 (Ht)	TOD	06.00 hrs-17.00 hrs	All Units	570	568	566	384.
											17.00 hrs-23.00 hrs	All Units	684	682	679	
											23.00 hrs-06.00 hrs	All Units	485	483	481	

TARIFF ORDER OF DVC FOR THE YEAR 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS



Annexure - 3A2

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/ month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
6.	Community Irrigation/ Irrigation	Rate AI (H)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	620	616	612	60	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	1238	1230	1222									
				23.00 hrs-06.00 hrs	All Units	373	370	368									
7.	Commercial Plantation	Rate S (cp)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	635	632	630	384	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	889	885	882									
				23.00 hrs-06.00 hrs	All Units	419	417	416									
8.	Short Term Irrigation Supply	Rate S (stis)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	635	630	625	60	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	805	795	785									
				23.00 hrs-06.00 hrs	All Units	381	378	375									
9.	Short Term Supply for Commercial Plantation	Rate S(stcp)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	645	643	641	384	Not Applicable							
				17.00 hrs-23.00 hrs	All Units	903	900	897									
				23.00 hrs-06.00 hrs	All Units	387	386	385									
10.	Commercial	Rate C (H)	Normal	All Units		630	627	624	384	Rate C (Ht)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	620	615	610	384
												17.00 hrs-23.00 hrs	All Units	744	738	732	
												23.00 hrs-06.00 hrs	All Units	527	523	519	
												06.00 hrs-17.00 hrs	All Units	645	639	633	

TARIFF ORDER OF DVC FOR THE YEAR 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS



Annexure - 3A2

Type of Consumer		Applicable Tariff Scheme							Optional Tariff Scheme									
Sl No		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	
P/kWh						P/kWh												
Summer	Monsoon					Winter	Summer	Monsoon						Winter				
11.	Domestic	Rate D (H)	Normal	All Units	655	652	649	60	Rate D (Ht)	Normal - TOD	17.00 hrs-23.00 hrs	All Units	710	703	696	60		
											23.00 hrs-06.00 hrs	All Units	600	594	589			
12.	Public Water Works & Sewerage	Rate PWW (H)	Normal	All Units	610	606	602	384	Rate PWW(Ht)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	600	595	590	384		
											17.00 hrs-20.00 hrs	All Units	840	833	826			
											23.00 hrs-06.00 hrs	All Units	396	392	389			
13.	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S (c)	Normal	All Units	655	645	635	60	Not Applicable									
14.	Cold storage or Dairy with Chilling Plant	Rate S (pi)	Normal	All Units	620	615	610	384	Rate S (pit)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	610	604	598	384		
											17.00 hrs-23.00 hrs	All Units	732	725	718			
											23.00 hrs-06.00 hrs	All Units	519	513	508			
15.	Emergency Supply	Rate E (em)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	714	712	710	384	Not Applicable								
				17.00 hrs-23.00 hrs	All Units	1000	997	994										
				23.00 hrs-06.00 hrs	All Units	472	471	469										

TARIFF ORDER OF DVC FOR THE YEAR 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS



Annexure - 3A2

Type of Consumer		Applicable Tariff Scheme							Optional Tariff Scheme												
SI No		Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/ month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)				
						P/kWh								P/kWh							
						Summer	Monsoon	Winter						Summer	Monsoon	Winter					
16.	Construction Power Supply	Rate E (con)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	662	660	658	384	Not Applicable											
				17.00 hrs-20.00 hrs	All Units	927	924	921													
				23.00 hrs-06.00 hrs	All Units	612	610	608													
17.	Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S (co)	Normal	All Units		650	646	642	60	Rate S (cot)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	640	635	630	60				
												17.00 hrs-23.00 hrs	All Units	704	699	693					
												23.00 hrs-06.00 hrs	All Units	655	649	644					
18.	Common Services of Industrial Estate	Rate – E (ict)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	603	600	597	384	Not Applicable											
				17.00 hrs-20.00 hrs	All Units	724	840	836													
				23.00 hrs-06.00 hrs	All Units	513	396	394													
19.	Traction	Rate T	Normal	All Units		596	594	591	360	Not Applicable											
			Normal - TOD	06.00 hrs-17.00 hrs	All Units	704	702	700													

TARIFF ORDER OF DVC FOR THE YEAR 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS



Annexure - 3A2

SI No		Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
			Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge		Demand Charge (Rs./KVA/month)	Customer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./KVA/month)	
		P/kWh					P/kWh											
		Summer					Monsoon	Winter						Summer	Monsoon	Winter		
20.	Short-term Supply	Rate S (ST)			17.00 hrs-23.00 hrs	All Units	826	823	820	360	Not Applicable							
					23.00 hrs-06.00 hrs	All Units	483	481	479									
21.	Private Educational Institutions	Rate E (ei)	Normal	All Units			620	617	614	360	Rate E(ei)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	610	604	598	360
												17.00 hrs-23.00 hrs	All Units	670	664	657		
												23.00 hrs-06.00 hrs	All Units	624	618	612		