Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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CASE No. 212 of 2022

In the matter of

Petition of Brihanmumbai Electric Supply and Transport Undertaking (BEST) for Truing-up of Aggregate Revenue Requirement (ARR) for FY 2019-20, FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR FY 2022-23 and revised ARR & Tariff for FY 2023-24 and FY 2024-25

Coram
Sanjay Kumar, Chairperson
I. M. Bohari, Member
Mukesh Khullar, Member

Date: 31 March, 2023

ORDER

In accordance with Regulation 5 of the Maharashtra Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2019 ('**MYT Regulations, 2019**'), Brihanmumbai Electric Supply and Transport Undertaking (BEST) has filed its Mid Term Review Petition for Truing-up of Aggregate Revenue Requirement (ARR) for FY 2019-20, 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and revised ARR & Tariff for FY 2023-24 and FY 2024-25. The original Petition was filed on 30 November, 2019 and the revised Petition after incorporating the replies to the data gaps was filed on 17 January, 2023.

The Petition has been filed in accordance with MERC (Multi Year Tariff) Regulations, 2015 ("**MYT Regulations, 2015**"), for Truing-up of ARR for FY 2019-20 and in accordance with MYT Regulations, 2019, for Truing-up of ARR of FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and revised ARR and Tariff for FY 2023-24 and FY 2024-25.

The Commission, in exercise of the powers vested in it under Sections 61 and 62 of the Electricity Act (**EA**), 2003 and all other powers enabling it in this behalf, and after taking into consideration the submissions made by BEST and suggestions/objections received during the public consultation process, and all other relevant material, has approved the Truing-up of ARR for FY 2019-20, FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and revised ARR and Tariff for FY 2023-24 and FY 2024-25 in this Order.

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