

Bihar Electricity Regulatory Commission



**Case No. 16 of 2022 (NBPDCCL)
and
Case No. 17 of 2022 (SBPDCL)**

Tariff Order

**True up for FY 2021-22,
Annual Performance Review for FY 2022-23,
Annual Revenue Requirement (ARR) and Determination of Retail
Tariff for FY 2023-24**

**for
North Bihar Power Distribution Company Limited (NBPDCCL)
South Bihar Power Distribution Company Limited (SBPDCL)**

**Issued on 23rd March, 2023
(With effect from 1st April, 2023)**

Ground Floor, Vidyut Bhawan-II, B.S.E.B.Campus,
Nehru Marg (Bailey Road), Patna – 800021, Bihar (India)
Phone:091-612-2504489; Fax:0612-2950376
Email:bercpat@berc.gov.in; Website:www.berc.co.in

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