



TARIFF ORDER

**TRUE UP FOR FY 2021-22
REVIEW FOR FY 2022-23
AND
DETERMINATION OF AGGREGATE REVENUE REQUIREMENT
FOR 3rd MYT PERIOD FY2023-24 TO FY2027-28
&
RETAIL TARIFF FOR FY 2023-24
FOR
POWER & ELECTRICITY DEPARTMENT
GOVERNMENT OF MIZORAM**

Petition (ARR & Tariff) No. 5 of 2022

**JOINT ELECTRICITY REGULATORY COMMISSION
FOR MANIPUR AND MIZORAM**

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1.1.1. Further, the Commission shall also advise the State Government on all or any of the following matters namely:	10
1.1.2. The State Commission shall ensure transparency while exercising its powers and discharging its functions.	11
1.1.3. In discharge of its functions, the State Commission is guided by the National Tariff Policy (NTP) has brought out by GOI in compliance to Section 3 of the Act. The objectives of the NTP are to:	11
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