

Bihar Electricity Regulatory Commission



**Case No. 16 of 2022 (NBPDCCL)
and
Case No. 17 of 2022 (SBPDCL)**

Tariff Order

**True up for FY 2021-22,
Annual Performance Review for FY 2022-23,
Annual Revenue Requirement (ARR) and Determination of Retail
Tariff for FY 2023-24**

**for
North Bihar Power Distribution Company Limited (NBPDCCL)
South Bihar Power Distribution Company Limited (SBPDCL)**

**Issued on 23rd March, 2023
(With effect from 1st April, 2023)**

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