

GUJARAT ELECTRICITY REGULATORY COMMISSION



Tariff Order

Truing up for FY 2022-23

and

Determination of Tariff for FY 2024-25

For

**Torrent Power Limited – Distribution
Surat**

Case No. 2324 of 2024

01st June, 2024

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